

Turbine gas flow quantometer series CPT

econex

CPT quantometers, designed in order to provide a reliable and inexpensive measuring device [non fiscal], with features alike those of fiscal turbine meter, are maintenance free and can be logged onto external instrumentation.

Quantometers fulfil various requirements of industrial metering to control the flow of gas precisely and therefore optimise the use of energy.

Turbine gas meters work on the principle of the ratio among gas moving through the meter and wheel speed. A mechanical/magnetic coupling activates the measuring unit on the top of the quantometer reporting the gas volume at operating.

CPT quantometers are **CE** certified and PED 2014/68/EU approved.



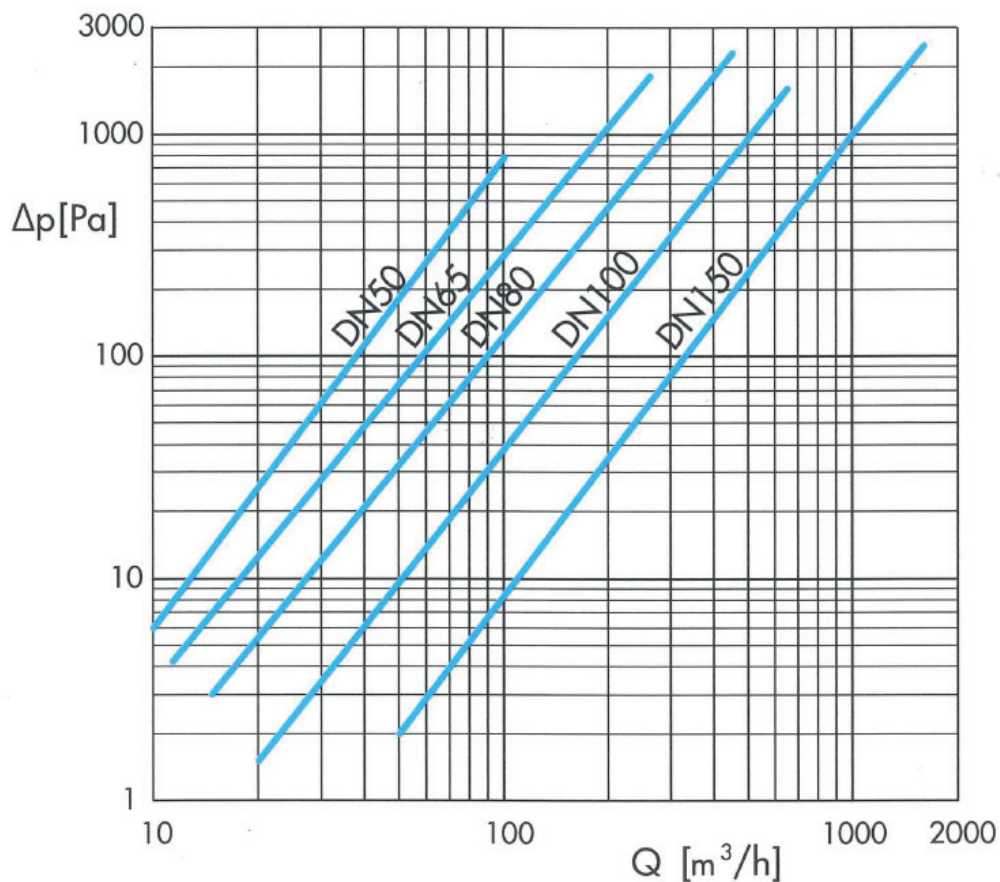
TECHNICAL FEATURES

Meter body	Cast Iron or steel (DN200)
Pressure rating	16 bar
Thread connection model CPT-01	Rp 1 and 1.1/4 (male), Rp 1.1/2 and 2 (female)
Sandwich connection model CPT/QT	DN40 up to DN200
Ratio	Qmin/Qmax ratio 1:20
Ambient temperature	-25 °C up +70 °C
Gas temperature	-20 °C up +60 °C
Mechanical index	Routable axially by 350°
Operating position	Horizontal or vertical
Measurement accuracy	Qt/Qmax < ± 1,5%, Qt/Qmin < ± 3,0%
Enclosure	IP 65

FEATURES

- Measuring cartridge apart from the body and sandwich shape of the meter, to warrant high resistance against mechanical stress due to lack of alignment of the flanges
- Minimum pressure loss through high precision gaskets and tolerance range of each measuring part
- Operating pressure worth detectable by the precision socket on the meter body
- Adjustable mechanical index of the meter reporting the volume at operating conditions [pressure and temperature], to assist the measure and the connection of sensors
- Wide range of external device like volume correctors, data loggers, data transmission systems

FLOW CHART



The pressure loss during the gas flow through the meter is calculated at atmospheric conditions. In order to get the operation conditions, refers to following formula:

$$\Delta p_1 = \left(\frac{p_s}{p_a} \right) \bullet \left(\frac{p_m + p_s}{p_s} \right) \bullet \Delta p$$

- Δp_1 = pressure loss at p_m
- Δp = pressure loss from the diagram
- p_m = operating pressure in bar
- p_s = standard gas density in kg/m³
- p_a = standard air density [1,2 kg/m³]
- p_s = atmospheric pressure [1,01325 bar]

MODELS

CPT - 01 THREAD CONNECTION

Model	DN	G	Interal thread	Min flow Q _{min}	Max flow Q _{max}	LF pulse rate	HF1, HF2 pulse rate	Hf3 pulse rate
			Rp	m ³ /h	m ³ /h	Pulse / m ³	Pulse / m ³	Pulse / m ³
QT16-25	25	16	1, 1.1/4	2,5	25	10	9770	113585
QT25-25		25	1	4	40		8710	101275
QT25-32	32	25	1.1/4	4	40	10	8925	103755
QT40-40	40	40	1.1/2	6	65	10	2610	94830
QT65-40		65		10	100		2610	94830
QT40-50	50	40	1.1/2	6	65	10	2610	94830
QT65-50		65		10	100		2610	94830

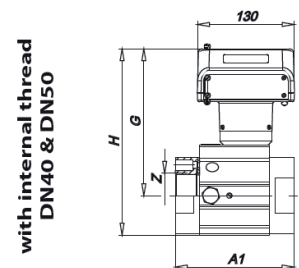
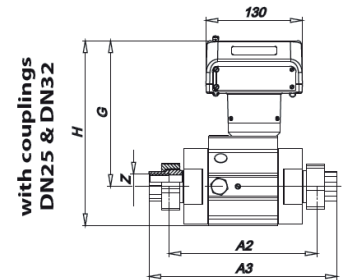
MODELS

CPT/QT SANDWICH

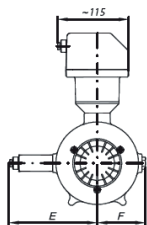
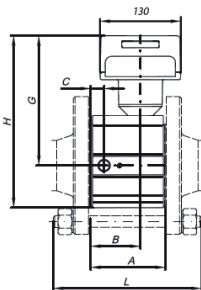
Model	DN	G	Min flow	Max flow	LF pulse rate	HF1, HF2	HF3
			Q _{min}	Q _{max}	Pulse / m ³	pulse rate	pulse rate
			m ³ /h	m ³ /h	Pulse / m ³		Pulse / m ³
QT40-50	50	40	6	65	10	2610	94830
QT65-50		65	10	100		2610	94830
QT65-65	65	65	8	100	10	1081	42560
QT100-65		100	8	160	1	1081	42560
QT100-80	80	100	8	160	1	1081	42560
QT160-80		160	13	250		844	30650
QT250-80	100	250	20	400	1	470	17060
QT160-100		160	13	250		692	16780
QT250-100	150	250	20	400	1	692	16780
QT400-100		400	32	650		401	9720
QT400-150	150	400	32	650	0,1	227	6870
QT650-150		650	50	1000		227	6870
QT1000-150	200	1000	80	1600	0,1	129	3910
QT650-200		650	50	1000		114	3110
QT1000-200	200	1000	80	1600	0,1	116	3170
QT1600-200		1600	130	2500		67	2025

DIMENSIONS

DN	A1	A2	A3	G	H	Z inch	Weight Kg
25	-	200	250	199	252	1, 1.1/4	4,6
32	-	200	250	199	252	1.1/4	4,6
40	160	-	-	199	252	1.1/2	4,4
50	160	-	-	199	252	2	4,4



Sandwich version
DN40 - DN200



Dimensions E & F for all types

DN	A	B	C	D	E	F	G	H	J	K	L	Weight
	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	Kg
50	100	65	18	32	158	74	199	252	78	4xM16	200	3,6
65	120	80	21	38	170	86	211	278	90	4xM16	220	5,1
80	120	80	21	38	170	86	211	278	90	8xM16	220	5,3
100	150	100	29	53	185	100	225	305	105	8xM16	250	7,4
150	180	127	50	76	210	125	243	351	130	8xM20	300	11,6
200	200	146	56	83	225	140	272	407	145	12xM20	320	48,5

FEATURES PULSE SENSOR

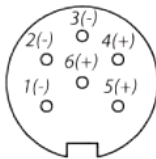
As an option the meters can be provided with maximum 7 pulse transmitters. In standard version there are no 2 LKF - low frequency reed contact pulse sensor.

As option there are :

- no 2 LFI - low frequency inductive pulse sensor (Namur)
- no 2 HF - inductive pulse sensors in the index head (Namur) - HF1, HF2
- no 1 HF - inductive pulse sensors in the meter body (Namur) - HF3

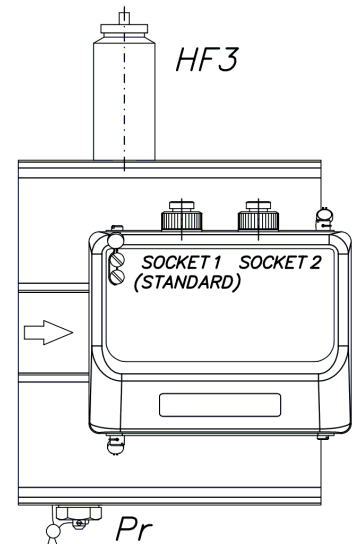
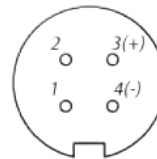
Pulse sensor pin numbering in sockets 1 and 2 installed in the index head. The sockets match the TUCHEL plug No C091 31H006 100 2

Connection lead no	Socket 1 pulse sensor	Socket 2 pulse sensor
1 - 4	LFK 1 (standard)	LFK 2
2 - 5	LFI 1	LFI 2
3 - 6	HF1 or AFK	HF2



Pulse sensor pin numbering of the HF3 pulse transmitter's socket installed in the body. The sockets match the TUCHEL plug No C091 31D004 100 2

Connection lead no	HF over turbine wheel
1 - 2	Not used
3 - 4	HF3



INSTALLATION AND OPERATING INSTRUCTIONS

Installation, connection, adjustment and maintenance of the quantometer must be carried out exclusively by skilled and authorized service technicians.

Meters should be supplied to installation area in their original package.

Meters should be handled with care and protected against falls, rain, snow, humidity or any other weather element.

Before installing the meter make sure that the pipeline is free of impurities and perfectly aligned with the meter body to avoid mechanical stress. A 10 μ strainer is recommended on upstream pipe.

When designing brand new systems, it is recommended to install a temporary conic filter on the inlet pipe.

Sealing material must be applied to avoid any concern onto gas flow.

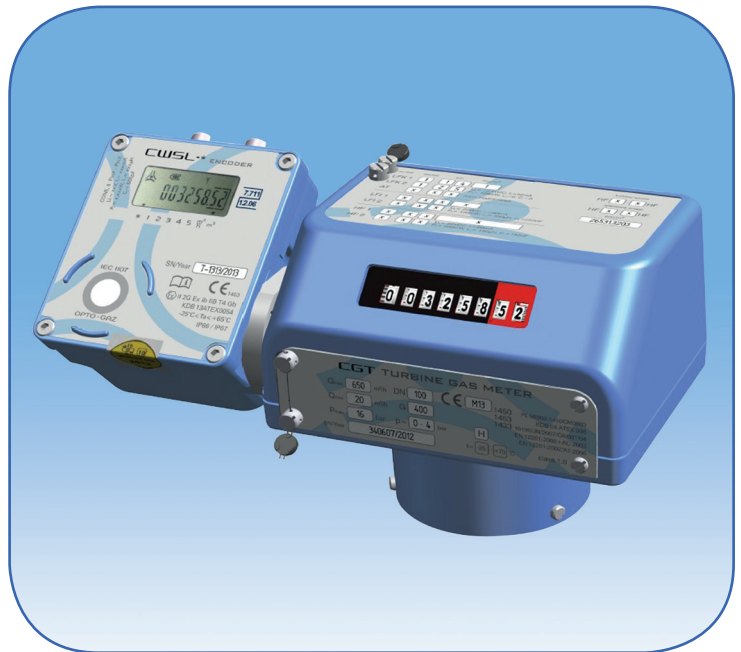
The flow direction indicated by the arrow on the meter housing must be respected.

When used outdoors, the meter should be protected against direct weather effects.

By starting the gas flow through the installation, the valve should be opened slowly to ensure a steady growth of the pressure.

ENCODER CWSL

CPT quantometers, according to the various types of model, can be equipped with an encoder CWSL which is a battery powered device which generates a digital reading of the flow meter volumes and transfers the readings to a volume converter. CWSL shows in the digital display the current volume reading and can be integrated directly in the quantometer head or installed on a quantometer through a mechanical straight or angled adapter.



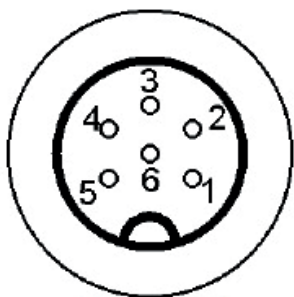
There are 3 possible options of the encoder interface:

- M-Bus
- NAMUR
- Current signal 4-20 mA.

WIRING



Rear View of Encoder CWSL



male socket
(Binder series 723)

Pin	x1	x2
1	Current Output (A)*	Mbus (A)*
2	Current Output (B)*	Unassigned
3	Reserved	Reserved
4	Encoder (A)*	Unassigned
5	Encoder (B)*	Mbus (B)*
6	Ground (-)	Ground (-)

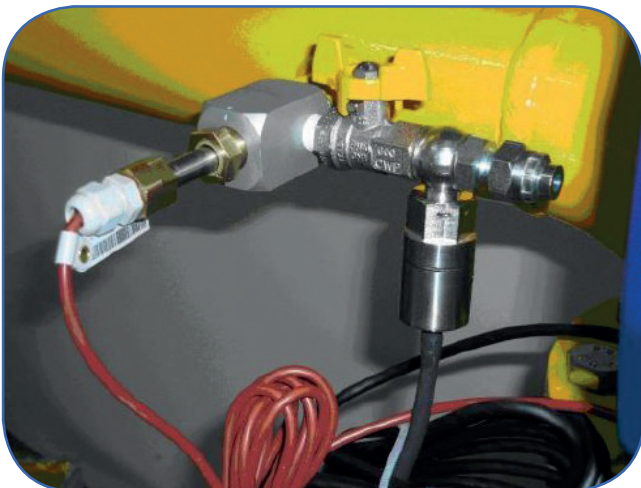
***not available on all versions**

ELECTRONIC VOLUME CONVERTER WITH INTEGRATED MODEM

MX-3000 is an electronic volume converter device which is very flat and compact and has an integrated GSM/GPRS/SMS modem. The gas volume converter MX-3000 belongs to the last generation of modern volume converters engineered for installation in hazardous area. It benefits of the most modern micro-processors with very low power consumption and high performance. All data are available on an alphanumeric LCD display. MX-3000 is powered by two separate lithium batteries, one used for the volume conversion and the other guarantees modem power supply. The integrated GSM / GPRS / SMS modem enable the remote transfer of the recorded data.



THERMOMETRIC POCKET



This accessory is a good solution when in the pipeline there is no connection for testing temperature and pressure. Commissioning is very simple and can be performed in existing gas installation to connect pressure and temperature sensor in order to perform gas volume correction.

All the reported data are subject to be changed without notice.

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